

Document of Guangdong Provincial Development and Reform Commission

Yue Fa Gai Price [2019] No.191

Notice of Guangdong Provincial Development and Reform Commission on Reducing Electricity Pricing for General Industrial and Commercial Uses in Guangdong Province

To all Municipal Development and Reform Bureaus (Commissions) at or above the prefecture level, Guangdong Power Grid Company, Guangzhou Power Supply Co., Ltd., Shenzhen Power Supply Co., Ltd.,

Pursuant to the provisions of the *Notice of the National Development and Reform Commission of the PRC on Reducing the Electricity Price for General Industrial and Commercial Uses* (NDRC [2019] No.842), the rates for general industrial and commercial uses in our province will be further reduced. Hereby notify the related matters as follows:

I. In accordance with the provisions of the Ministry of Finance of the PRC, the electricity surcharge paid to the Fund for the Construction of Major National Water Conservancy Projects shall be lowered by 50%. Electricity end user prices (including surcharges paid to governmental funds) for large-scale industrial uses, agricultural production, paddy field irrigation & drainage facilities and threshers within the province remain

unchanged. Room for lower pricing created by the aforementioned surcharge cut shall be dedicated to reducing electricity rates for general industrial and commercial uses.

II. Except Shenzhen City, the kilowatt-hour rates for general industrial and commercial uses of the whole province will be reduced by 5.39 cents per kilowatt-hour (tax inclusive, similarly hereinafter). The normal rates for “general industrial and commercial uses and other uses” of Shenzhen City will be reduced by 7.18 cents per kilowatt-hour, and the peak and off-peak rates will be reduced by the same proportion as the original price parity; the kilowatt-hour rates for “large-amount industrial and commercial uses and other uses” and “high-demand industrial and commercial uses and other uses” of Shenzhen City will be reduced by 0.93 cents per kilowatt-hour. Please refer to the appendix for the specific rates criteria for different users in all regions after adjustment.

III. The above regulations shall be executed from July 1, 2019.

IV. The competent departments of price and power grid enterprises in all regions shall undertake the work of publicity and interpretation through careful organization and arrangement, actively serve the enterprises and ensure the smooth implementation of all measures to reduce rates. Efforts shall be made jointly with market administration departments to regulate issues with power supply intermediaries’ service for commercial complexes, industrial parks and office buildings, such as unreasonable charges and delayed supply, making sure the benefits from the lower power pricing policy are passed through to end users. In case of any situation or problem encountered during execution, please report to our

commission in a timely manner.

Appendix: Electricity Pricing of All Cities of Guangdong Province

*(Official Seal: Guangdong Provincial Development and Reform
Commission)*

Guangdong Provincial Development and Reform Commission

May 31, 2019

Appendix

Electricity Rates of Guangzhou, Zhuhai, Foshan, Zhongshan and Dongguan City

(Implemented from July 1, 2019)

Unit: RMB cent/kWh (tax inclusive)

Electricity consumption category		Basic (normal) rates	Off-peak rates	Peak rates
I. Electricity price for large-scale industrial uses				
(I) Basic rates	Transformer capacity (yuan/KVA. month)	23. 00		
	Maximum demand (yuan/KW. month)	32. 00		
(II) Kilowatt-hour rates	1-10kV	61.04	30. 52	100.72
	20kV	60. 72	30. 36	100.19
	35-110kV	58. 54	29. 27	96. 59
	220kV or above	56.04	28.02	92. 47
II. Kilowatt-hour rates for general industrial and commercial uses	Below 1kV	67. 25	33.63	110.96
	1-10kV	64. 75	32. 38	106. 84
	20kV	64. 34	32. 17	106.16
	35kV or above	62. 25	31. 13	102.71
	Electricity price for subway use of Guangzhou, Foshan	57. 55		
III. Kilowatt-hour rates for rice field irrigation and drainage, threshing		38. 11		
IV. Kilowatt-hour rates for agricultural production		62. 71		

Remarks: 1. The pricing applies to all urban and rural areas of Guangzhou, Zhuhai, Foshan, Zhongshan and Dongguan City.

2. The peak-trough pricing for general industrial and commercial uses only applies to formerly designed private-substation-supplied general industrial users.

3. Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance.

Electricity Pricing of Huizhou City

(Implemented from July 1, 2019)

Unit: RMB cent/kWh (tax inclusive)

Electricity consumption category		Basic (normal) rates	Off-peak rates	Peak rates
I. Electricity price for large-scale industrial uses				
(I) Basic rates	Transformer capacity (yuan/KVA. month)	23.00		
	Maximum demand (yuan/KW. month)	32.00		
(II) Kilowatt-hour rates	1-10kV	58. 10	29.05	95.87
	35-110kV	55. 60	27.80	91.74
	220kV or above	53. 10	26.55	87. 62
II. Kilowatt-hour rates for general industrial and commercial uses	Below 1kV	65.55	32. 78	108.16
	1-10kV	63.05	31. 53	104. 03
	35kV or above	60.55	30. 28	99.91
III. Kilowatt-hour rates for rice field irrigation and drainage, threshing		38. 11		
IV. Kilowatt-hour rates for agricultural production		62.71		

Remarks: 1. The pricing applies to all urban and rural areas of Huizhou City.

2. The peak-trough pricing for general industrial and commercial uses only applies to formerly designed private-substation-supplied general industrial users.

3. Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance.

Electricity Pricing of Jiangmen City

(Implemented from July 1, 2019)

Unit: RMB cent/kWh (tax inclusive)

Electricity consumption category		Basic (normal) rates	Off-peak rates	Peak rates
I. Electricity price for large-scale industrial uses				
(I) Basic rates	Transformer capacity (yuan/KVA. month)	23. 00		
	Maximum demand (yuan/KW. month)	32. 00		
(II) Kilowatt-hour rates	1-10kV	61.04	30. 52	100. 72
	35-110kV	58. 54	29. 27	96. 59
	220kV or above	56.04	28. 02	92. 47
II. Kilowatt-hour rates for general industrial and commercial uses	Below 1kV	65. 85	32. 93	108. 65
	1 -10kV	63. 35	31. 68	104.53
	35kV or above	60. 85	30.43	100. 40
III. Kilowatt-hour rates for rice field irrigation and drainage, threshing		38. 11		
IV. Kilowatt-hour rates for agricultural production		62. 71		

Remarks: 1. The pricing applies to all urban and rural areas(except Enping, Taishan and Kaiping City) of Jiangmen City.

2. The peak-trough pricing for general industrial and commercial uses only applies to formerly designed private-substation-supplied general industrial users.

3. Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance.

Electricity Pricing of Shantou, Chaozhou, Jieyang, Shanwei, Yangjiang, Zhanjiang, Maoming and Zhaoqing City

(Implemented from July 1, 2019)

Unit: RMB cent/kWh (tax inclusive)

Electricity consumption category		Basic (normal) rates	Off-peak rates	Peak rates
I. Electricity price for large-scale industrial uses				
(I) Basic rates	Transformer capacity (yuan/KVA. month)	23. 00		
	Maximum demand (yuan/KW. month)	32. 00		
(II) Kilowatt-hour rates	1-10kV	52. 27	26. 14	86. 25
	35-110kV	49. 77	24. 89	82. 12
	220kV or above	47. 27	23. 64	78. 00
II. Kilowatt-hour rates for general industrial and commercial uses	Below 1kV	59. 02	29. 51	97. 38
	1-10kV	56. 52	28. 26	93. 26
	35kV or above	54. 02	27. 01	89. 13
III. Kilowatt-hour rates for rice field irrigation and drainage, threshing		37. 81		
IV. Kilowatt-hour rates for agricultural production		63. 71		

Remarks: 1. The pricing applies to all urban and rural areas of Shantou, Chaozhou, Jieyang, Shanwei, Yangjiang, Zhanjiang, Maoming, Zhaoqing City and Enping, Taishan and Kaiping City governed by Jiangmen City.

2. The peak-trough pricing for general industrial and commercial uses only applies to formerly designed private-substation-supplied general industrial users.

3. Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance.

Electricity Pricing of Yunfu, Heyuan, Meizhou, Shaoguan and Qingyuan City

(Implemented from July 1, 2019)

Unit: RMB cent/kWh (tax inclusive)

Electricity consumption category		Basic (normal) rates	Off-peak rates	Peak rates
I. Electricity price for large-scale industrial uses				
(I) Basic rates	Transformer capacity (yuan/KVA. month)	23. 00		
	Maximum demand (yuan/KW. month)	32. 00		
(II) Kilowatt-hour rates	1-10kV	47. 17	23. 59	77. 83
	35-110kV	44. 67	22. 34	73. 71
	220kV or above	42. 17	21. 09	69. 58
II. Kilowatt-hour rates for general industrial and commercial uses	Below 1kV	55. 22	27. 61	91. 11
	1-10kV	52. 72	26. 36	86.99
	35kV or above	50. 22	25. 11	82. 86
III. Kilowatt-hour rates for rice field irrigation and drainage, threshing		38. 81		
IV. Kilowatt-hour rates for agricultural production		52. 71		

Remarks: 1. The pricing applies to all urban and rural areas of Yunfu, Heyuan, Meizhou, Shaoguan and Qingyuan City except Lianzhou City.

2. The peak-trough pricing for general industrial and commercial uses only applies to formerly designed private-substation-supplied general industrial users.

3. Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance.

Electricity Pricing of Lianzhou City

(Implemented from July 1, 2019)

Unit: RMB cent/kWh (tax inclusive)

Electricity consumption category		Composite price	Wet season (April-September)			Dry season (January-March, October-December)		
			Composite price	Peak price (7:00-23:00)	Off-peak price (23:00-7:00)	Composite price	Peak price (7:00-23:00)	Off-peak price (23:00-7:00)
I. Electricity price for large-scale industrial uses								
(I) Basic rates	Transformer capacity (yuan/KVA. month)	14						
	Maximum demand (yuan/KW. month)	18. 5						
(II) Kilowatt-hour rates	1-10kV	44. 38	39.98	47. 28	25. 38	50. 98	60. 48	31. 98
	35-110kV	43. 38	39. 08	46. 18	24. 88	49. 78	59. 08	31. 28
	220kV or above	42. 38	38. 18	45. 08	24. 28	48. 68	57. 68	30. 58
II. Kilowatt-hour rates for non-industrial and general industrial uses	Below 1kV	49. 03						
	1 -10kV	48.03						
	35kV or above	47. 03						
III. Kilowatt-hour rates for commercial uses	Below 1kV	64. 03						
	1-10kV	63. 03						
	35kV or above	62. 03						
IV. Kilowatt-hour rates for rice field irrigation and drainage, threshing		40. 51						
V. Kilowatt-hour rates for agricultural production		59. 81						

Remark: Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance.

List of Electricity Price for Industrial and Commercial Uses of Shenzhen City

(Implemented from July 1, 2019)

Electricity consumption category			Basic rates		Kilowatt-hour rates (RMB yuan/kW h)														
			Transformer capacity (yuan/KVA . month)	Maximum demand (yuan/KW. month)	10kV massive quantity power supply with high-voltage side measurement			10kV massive quantity power supply with low-voltage side measurement (380V/220V metering)			20kV			110kV			220kV or above		
					Peak	Normal	Off-peak	Peak	Normal	Off-peak	Peak	Normal	Off-peak	Peak	Normal	Off-peak	Peak	Normal	Off-peak
Large-scale industrial and commercial uses and other uses (101-3,000kVA)	Electricity consumption per KVA. month	250kW •h or below Above 250kW •h	22	54	0.9999	0.6474	0.2034	1.0249	0.6724	0.2284	0.9939	0.6414	0.1974	0.9749	0.6224	0.1784	0.9499	0.5974	0.1534
					0.9799	0.6274	0.1834	1.0049	0.6524	0.2084	0.9739	0.6214	0.1774	0.9549	0.6024	0.1584	0.9299	0.5774	0.1334
High-demand industrial and commercial uses and other uses (3,001kVA or above)	Electricity consumption per kW. month	400kW •h or below Above 400kW •h	32	42	0.9022	0.5974	0.2134	0.9272	0.6224	0.2384	0.8962	0.5914	0.2074	0.8772	0.5724	0.1884	0.8522	0.5474	0.1634
					0.8822	0.5774	0.1934	0.9072	0.6024	0.2184	0.8762	0.5714	0.1874	0.8572	0.5524	0.1684	0.8322	0.5274	0.1434
General industrial and commercial uses and other uses								0.8949	0.6603	0.1911									

Remarks: 1. Entertainment industry users shall follow the normal rates according to the corresponding category; commercial and other users within the category of general industrial and commercial uses also follow the normal rates; 2. The off-peak rate for cool storage air-conditioning electricity uses is 0.186 yuan/kWh; 3. Government funds and surcharges are not included in the above rates. Apart from paying electricity bills according to the above price standards, all users are required to pay to government funds and surcharges pursuant to relevant regulations of the departments of finance; 4. Industrial and commercial users of 3,001kVA or above can choose to execute the category of large-amount electricity uses or high-demand electricity uses.

Disclosure mode: Active disclosure

Copy to: National Development and Reform Commission, General Office of the People's Government of Guangdong Province, Department of Finance of Guangdong Province, Department of Industry and Information Technology of Guangdong Province, Department of Commerce of Guangdong Province, Guangdong Administration for Market Regulation, and South China Energy Regulatory Office of National Energy Administration

Guangdong Provincial Development and Reform Commission

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